Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2017 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	19,985			10,127	-11,796	339	-901	19,440	115	0	24,527
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,254	-9	562	156	-10,510		367	532	466	88	2,882
Pentanes Plus		-9		_	-1,362		5	163	418	-287	318
Liquefied Petroleum Gases			562	156	-9,148		362	369	48	375	2,564
Ethane/Ethylene			_	_	-3,058		-8	-	_	145	459
Propane/Propylene			291	132	-3,889		77	-	0	536	940
Normal Butane/Butylene			245	_	-1,396		285	134	48	-53	915
Isobutane/Isobutylene			26	24	-805		8	235	-	-253	250
Other Liquids		412		27	-133	-410	138	-271	16	13	9,576
Hydrogen/Oxygenates/Renewables/		110		_	004	000		4 400			010
Other Hydrocarbons		412		5 –	364	303 210	-44 	1,122	6	0	310
Hydrogen Oxygenates (excluding Fuel Ethanol)				_	_	210		210		_	
, ,		412		5	364	93	- -44	912	6	0	310
Renewable Fuels (including Fuel Ethanol)		412		5	346	59	-44	862	0	0	297
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		412		5	18	34	1	50	6	0	13
Other Hydrocarbons				3	10	34		50	0	U	13
Unfinished Oils				_	_		279	-302	10	13	3,171
Motor Gasoline Blend.Comp. (MGBC)				22	-497	-713	-97	-1,091	10	0	6,095
Reformulated		_			-437	-/ 13	-91	-1,091	_	U	0,093
Conventional		_		_	-497	-713	-97	-1,091	_	0	6,095
Aviation Gasoline Blend. Comp.			==	-	-497	-/13	-97	-1,091	-	-	-
Finished Petroleum Products		_	20,014	179	377	620	688		32	20,469	9,857
Finished Motor Gasoline		_	9,427	_	-449	654	-34		2	9,664	1,714
Reformulated		_	_	_	-	_	_		-	_	_
Conventional		_	9,427	_	-449	654	-34		2	9,664	1,714
Finished Aviation Gasoline			_	1	-		-4		-	5	7
Kerosene-Type Jet Fuel			1,122	3	725		142		_	1,708	740
Kerosene			_	_	_		0		_	0	2
Distillate Fuel Oil			6,402	109	101	-34	336		_	6,242	4,423
15 ppm sulfur and under			6,313	109	164	-34	314		_	6,238	4,143
Greater than 15 ppm to 500 ppm sulfur			91	_	_	_	24		-	67	234
Greater than 500 ppm sulfur			-2	_	-63		-2		_	-63	46
Residual Fuel Oil ⁶			373	-	_		29		16	328	286
Less than 0.31 percent sulfur			206	_	_		13		NA	NA	45
0.31 to 1.00 percent sulfur			26	-	_		9		NA	NA	13
Greater than 1.00 percent sulfur			141	-	_		7		NA	NA	228
Petrochemical Feedstocks			_	_	_		_		_	_	_
Naphtha for Petro. Feed. Use			_	_	_		_		-	_	_
Other Oils for Petro. Feed. Use			_	-	_		-		-	_	-
Special Naphthas			_	_	_		_		-	-	_
Lubricants			_	_	_		_		12		_
Waxes			770	_	_		- 60		0	0	107
Petroleum Coke			779 536		_		-68		0	847	137
Marketable			536		_		-68			604	137
Catalyst			243				 287			243	
Asphalt and Road Oil			1,086		_				1	863	2,526
Still Gas			726				 0		 0	726	
Miscellaneous Products			99	1	_				_	100	22
Total	31,239	403	20,576	10,489	-22,063	549	292	19,701	629	20,570	46,842

^{-- =} Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Indicates an adjustment for crude oil, previously referred to as 'I haccounted For Crude Oil '. Also included is an adjustment for motor gasoline blending components, fuel ethanol.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January
 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Otal residual fuel oil ending stocks and stock change include stocks held at pipelines. Hesidual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks Therefore, the sum of residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.